Wind Energy- 60 GW and beyond



April 26, 2017 New Delhi

Setting the theme

- **■** Growth of electricity sector in India
- **>** Wind energy growth potential
- **№** Conference theme overview





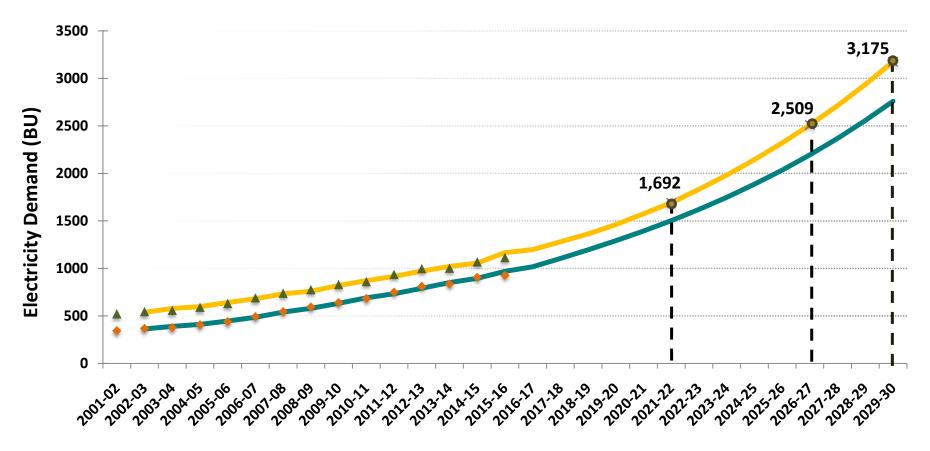








DEMAND FORECAST- ALL INDIA LEVEL



- Demand Forecast Before Adjustments
- —Demand Forecast After Adjustments

- Deemed Consumption
- **▲ Actual Requirement**





Solutions for a Sustainable Future

Growth of power sector

- High correlation observed
 - Total power consumption versus GDP and per capita GDP
 - Sectoral power consumption and respective sectoral GDP (Industrial and agriculture etc.)
- Electricity demand growth scenario and Installed Capacity

	Generation (BU)		Installed Capa	city (GW)
Years	High RE Scenario	Low RE Scenario	High RE Scenario	Low RE Scenario
2021 - 22	1692	1692	506	457
2026 - 27	2509	2509	802	542
2029 - 30	3175	3175	1185	872

CAGR of electricity consumption in India - 7.4%













Indian Power Horizon

- 69% of RE Installations are from Wind Energy.
- To meet the above demand scenario the generation mix scenario would be:

INSTALLED CAPACITY (GW)							
	High RE Scenario			Low RE Scenario			
	2021-22	2026-27	2029-30	2021-22	2026-27	2029-30	
Renewable Energy (Wind+ Solar)	160	470	853	110	210	284	
Non RE excluding coal	98	114	114	98	114	114	
Coal	248	218	218	248	218	474	
TOTAL	506	802	1185	457	542	872	













Supply Side Scenarios- All India Level Upto 2030

COMMON ASSUMPTIONS/ METHODOLOGY

- **PLF/ CUF:** Nuclear(75%), Hydro(35%), Gas(22%), Solar(19%), Wind (25%)
- Capacity addition of coal, nuclear, hydro and gas based plants by & large based on draft NEP figures
- Coal based generation to cater to the residual demand left after the capacities of all other sources generate upto their assumed PLFs/ CUFs

Two scenarios considered...

	High Renewable (HRES)	Low Renewable (LRES)		
Renewable Capacity Addition	175 GW (2022) 25 GW p.a. thereafter	125 GW (2022) 20 GW p.a. (2022-27) 25 GW p.a (2027-30)		
Grid related issues for RE	Resolved by 2027	Not completely resolved		
Grid parity for Solar+ Storage	Achieved	Not achieved		
Unmet demand met by	New RE capacity	Various options available; coal considered		



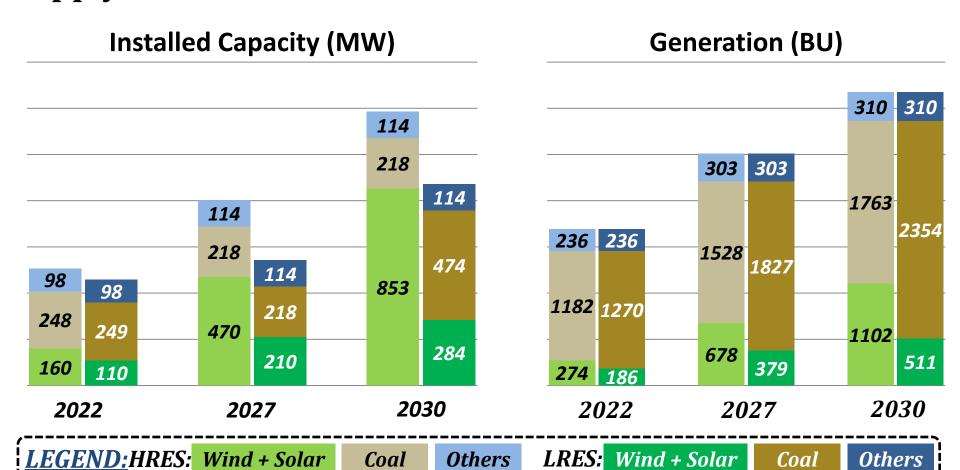








Supply Side Scenarios- HRES & LRES Results



Note: In the HRES, new RE capacity required to meet the unmet demand after 2026 would undergo a downward revision based on the extent of development in storage technologies













Wind sector Highlights

- The new global total at the end of 2016 was 487 GW, representing cumulative market growth of more than 17 percent.
 - Global Wind Power Installations at 54 GW during 2016

u India

- Estimated wind energy potential in the country is 302 GW at 100 meters hub height
- 32,280MW installed by March 2017
- 3471.95 MW installed in FY 2015-16.
- INR 25,000 crores (USD 3.73 billion) of total investment made in manufacturing in India
- Manufacturing capacity of 9,500 MW
- Export potential of over 2 billion \$ per annum













Wind energy drivers

- **▶** Drivers:
 - o CoP21- Commitment: 40% RE in supply mix by 2030
 - Economic growth is one of the demand drivers GDP
 - House Hold Connectivity and 24x7 power availability
 - E-mobility (Electric Vehicles) and electrification of transport sector
- Wind, over the past twenty five years, has proved itself to be scalable, cost effective, source of Power Generation in India, with a bag of matured turbine technologies.











Conference theme - Growth focus

- **■** Strong policy and regulatory support
- **■** Infrastructure planning
- **№** Off-shore wind development
- **▶** Technology innovations
- Make in India Export potential
- Cost and Variability to be addressed
 - Renewables (Wind) would achieve grid parity and would become dispatchable power. i.e Wind + Storage/balancing
 - Price of dispatchable Wind Power would be about Rs. 5/kWh and would be competitive with price of coal based electricity











