No.23/03/2016-R&R Government of India Ministry of Power

Shram Shakti Bhawan, New Delhi, Dated, the 14th June, 2018

ORDER

Subject: Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Solar and Non-solar for a period of three years i.e. 2019-20 to 2021-22 - regarding.

In exercise of the powers conferred under Para 6.4(1) of the Tariff Policy notified on 28.1.2016 and in order to achieve the target of 1,75,000 MW of renewable capacity by March, 2022, the Ministry of Power after consultation with Ministry of New and Renewable Energy vide Order dated 22nd July, 2016 had notified the Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Non-solar as well solar, uniformly for all States/Union Territories, initially for three years from 2016-17 to 2018-19 as under:-

Long term RPO trajectory	2016-17	2017-18	2018-19
Non-Solar	8.75%	9.50%	10.25%
Solar	2.75%	4.75%	6.75%
Total	11.50%	14.25%	17.00%

The obligations were on total consumption of electricity by an obligated entity, excluding consumption met from hydro sources of power.

2.0 In continuation to the earlier Order dated 22nd July, 2016, the Ministry of Power in consultation with Ministry of New & Renewable Energy notifies the Long term growth trajectory of Renewable Purchase Obligations (RPOs) for Solar as well Non-solar, uniformly for all States/Union Territories, for further three years period from 2019-20 to 2021-22 as under-

Long term RPO trajectory	2019-20	2020-21	2021-22
Non-Solar	10.25%	10.25%	10.50%
Solar	7.25%	8.75%	10.50%
Total	17.50%	19.00%	21.00%

The Renewable Purchase Obligations shall be on total consumption of electricity by an obligated entity, excluding consumption met from hydro sources of power.

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But.

Provided that on achievement of Solar RPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Non-Solar energy purchased beyond specified Non-Solar RPO for that particular year.

Provided further that on achievement of Non-Solar RPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Solar energy purchased beyond specified Solar RPO for that particular year.

- 3.0 Further, in exercise of power conferred under the Electricity Act, 2003, SERCs may consider to notify RPO for their respective States in the line with aforesaid uniform RPO trajectory.
- 4.0 This issues with the approval of Minister of State (I/C) for Power and NRE.

(Ghanshyam Prasad) Chief Engineer (R&R) Tele No. 23710389

To.

Principal Secretary/Secretary (Power Energy), State Governments/UTs

2. Secretary, State Electricity Regulatory Commissions/Joint Electricity Regulatory Commissions

Copy to:

Secretary, MNRE, CGO Complex, New Delhi

2. Chairperson, CEA, Sewa Bhawan, RK Puram, New Delhi

3. Secretary, CERC/FOR, Chanderlok Building, Janpath, New Delhi

Copy also for information to:

1. All Joint Secretaries/ EA, Ministry of Power

2. PS to MOS(I/C) for Power, Coal, NRE & Mines

3. PPS to Secretary (Power), PPA to AS(RR), PS to CE(R&R), PS to Director (R&R)